

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION

AT RICHMOND, OCTOBER 16, 2018

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2018 OCT 16 P 4: 30

PETITION OF

VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUR-2018-00168

For approval to implement
demand-side management programs
and for approval of two updated
rate adjustment clauses pursuant to
§ 56-585.1 A 5 of the Code of Virginia

ORDER FOR NOTICE AND HEARING

On October 3, 2018, Virginia Electric and Power Company d/b/a Dominion Energy Virginia ("Dominion" or "Company"), pursuant to § 56-585.1 A 5 of the Code of Virginia ("Code"), the Rules Governing Utility Rate Applications and Annual Informational Filings¹ of the State Corporation Commission ("Commission"), the Commission's Rules Governing Utility Promotional Allowances,² the Commission's Rules Governing Cost/Benefit Measures Required for Demand-Side Management Programs,³ and the directive contained in Ordering Paragraph (4) of the Commission's May 10, 2018 Final Order in Case No. PUR-2017-00129,⁴ filed with the Commission its petition for approval to implement new demand-side management ("DSM") programs and for approval of two updated rate adjustment clauses ("Petition").⁵

¹ 20 VAC 5-201-10 *et seq.*

² 20 VAC 5-303-10 *et seq.*

³ 20 VAC 5-304-10 *et seq.*

⁴ *Petition of Virginia Electric and Power Company, For approval to extend an existing demand-side management program and for approval of two updated rate adjustment clauses pursuant to § 56-585.1 A 5 of the Code of Virginia*, Case No. PUR-2017-00129, Doc. Con. Cen. No. 180530060, Final Order (May 10, 2018) ("2017 DSM Proceeding").

⁵ Supporting testimony and other documents also were filed with the Petition.

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In its Petition, the Company requests approval to implement 11 new DSM programs as the Company's "Phase VII" programs, ten of which are "energy efficiency" ("EE") DSM programs and one of which is a "demand response" ("DR") DSM program, as those terms are defined by Code § 56-576.⁶ Specifically, the Company requests that the Commission permit the Company to implement the following proposed DSM programs for the five-year period of July 1, 2019, through June 30, 2024, subject to future extensions as requested by the Company and granted by the Commission:

- Residential Appliance Recycling Program (EE)
- Residential Customer Engagement Program (EE)
- Residential Efficient Products Marketplace Program (EE)
- Residential Home Energy Assessment Program (EE)
- Residential Smart Thermostat Management Program (EE)
- Residential Smart Thermostat Management Program (DR)
- Non-residential Lighting System & Controls Program (EE)
- Non-residential Heating and Cooling Efficiency Program (EE)
- Non-residential Window Film Program (EE)
- Non-residential Small Manufacturing Program (EE)
- Non-residential Office Program (EE)⁷

The Company proposes a five-year spending cap for the Phase VII programs in the amount of \$225.8 million, which is inclusive of operating costs; estimated revenue reductions

⁶ Petition at 7.

⁷ *Id.* at 7-8. The Phase VII programs are more fully described in the pre-filed direct testimony of Company witness Michael T. Hubbard.

related to energy efficiency programs ("lost revenues"); common costs; return on capital expenditures; margins on operation and maintenance expenses; and evaluation, measurement and verification costs.⁸ Additionally, the Company proposes that spending within the cap be flexible among the Phase VII programs and requests the ability to exceed the spending cap by no more than 5%.⁹ The Company further asserts that the total proposed costs of the energy efficiency programs proposed in the Petition will be counted toward the requirement in the 2018 Grid Transformation and Security Act that the Company develop a proposed program of energy efficiency measures with projected costs of no less than an aggregate amount of \$870 million between July 1, 2018, and July 1, 2028, including any existing approved energy efficiency programs.¹⁰

Further, the Company requests approval of an annual update to continue two rate adjustment clauses, Riders C1A and C2A, for the July 1, 2019, through June 30, 2020 rate year ("2019 Rate Year") for recovery of: (i) 2019 Rate Year costs associated with programs previously approved by the Commission in Case No. PUE-2011-00093 ("Phase II programs"),¹¹ Case No. PUE-2013-00072 ("Phase III programs"),¹² Case No. PUE-2014-00071 ("Phase IV

⁹ *Id.*

¹¹ *Application of Virginia Electric and Power Company, For approval to implement new demand-side management programs and for approval of two updated rate adjustment clauses pursuant to § 56-585.1 A 5 of the Code of Virginia*, Case No. PUE-2011-00093, 2012 S.C.C. Ann. Rept. 298, Order (Apr. 30, 2012).

programs"),¹³ Case No. PUE-2015-00089 ("Phase V program"),¹⁴ and Case No. PUE-2016-00111 ("Phase VI program");¹⁵ (ii) calendar year 2017 true-up of costs associated with the Company's approved Phase II, Phase III, Phase IV, Phase V and Phase VI programs; (iii) 2019 Rate Year costs and calendar year 2017 true-up of costs associated with the Company's Electric Vehicle Pilot Program, which was approved by the Commission in Case No. PUE-2011-00014;¹⁶ and (iv) 2019 Rate Year costs associated with the Company's proposed Phase VII programs.¹⁷

The two key components of the proposed Riders C1A and C2A are the projected revenue requirement, which includes operating expenses that are projected to be incurred during the 2019 Rate Year, and a monthly true-up adjustment, which compares actual costs for the 2017 calendar year to the actual revenues collected during the same period.¹⁸ For Rider C1A, Dominion requests a total revenue requirement of \$2,639,124, due to a 2019 Rate Year projected revenue

¹³ *Petition of Virginia Electric and Power Company, For approval to implement new demand-side management programs and for approval of two updated rate adjustment clauses pursuant to § 56-585.1 A 5 of the Code of Virginia*, Case No. PUE-2014-00071, 2015 S.C.C. Ann. Rept. 230, Final Order (Apr. 24, 2015).

¹⁴ *Petition of Virginia Electric and Power Company, For approval to implement new demand-side management programs, for approval to continue a demand-side management program, and for approval of two updated rate adjustment clauses pursuant to § 56-585.1 A 5 of the Code of Virginia*, Case No. PUE-2015-00089, 2016 S.C.C. Ann. Rept. 275, Final Order (Apr. 19, 2016).

¹⁵ *Petition of Virginia Electric and Power Company, For approval to implement new, and to extend existing, demand-side management programs and for approval of two updated rate adjustment clauses pursuant to § 56-585.1 A 5 of the Code of Virginia*, Case No. PUE-2016-00111, 2017 S.C.C. Ann. Rept. 384, Final Order (June 1, 2017).

¹⁶ *Application of Virginia Electric and Power Company, For approval to establish an electric vehicle pilot program pursuant to § 56-234 of the Code of Virginia*, Case No. PUE-2011-00014, 2011 S.C.C. Ann. Rept. 436, Order Granting Approval (July 11, 2011).

¹⁷ Petition at 2, 11, 13; Direct Testimony of Brett A. Crable at 9-10.

¹⁸ Petition at 12-13.

requirement in the amount of \$2,712,283, and a monthly true-up adjustment credit of \$73,158.¹⁹ For Rider C2A, Dominion requests a total revenue requirement of \$45,969,434, which consists of a 2019 Rate Year projected revenue requirement of \$50,597,395, and a monthly true-up adjustment credit of \$4,627,961.²⁰ The proposed total revenue requirement for Riders C1A and C2A for the 2019 Rate Year is \$48,608,558.²¹

For purposes of calculating the 2019 Rate Year projected revenue requirement, the Company utilized a general rate of return on common equity ("ROE") of 9.2%, per the Commission's Final Order in Case No. PUR-2017-00038.²² For the 2017 calendar year monthly true-up adjustment, the Company has utilized a general ROE of 9.6% for the period of January 1, 2017, through June 30, 2017, which was approved by the Commission in Case No. PUE-2015-00089, an ROE of 9.4% for the period of July 1, 2017, through November 28, 2017, which was approved by the Commission in its Final Order in Case No. PUE-2016-00111, and an ROE of 9.2% for the period of November 29, 2017, through December 31, 2017, which was approved by the Commission in its 2017 ROE Order.²³

According to the Company, compared to the rates currently in effect, the proposed revenue requirement represents an increase of approximately \$2,188,855 for Rider C1A and an increase of approximately \$15,689,600 for Rider C2A, for an overall combined increase of

¹⁹ *Id.* at 14.

²⁰ *Id.*

²¹ *Id.*

²² *Id.* at 11. *See Application of Virginia Electric and Power Company, For the determination of the fair rate of return on common equity to be applied to its rate adjustment clauses*, Case No. PUR-2017-00038, 2017 S.C.C. Ann. Rept. 475, Final Order (Nov. 29, 2017) ("2017 ROE Order").

²³ Petition at 11-12.

approximately \$17,878,455 for Riders C1A and C2A.²⁴ Dominion states that it is not seeking recovery of lost revenues related to energy efficiency programs at this time; however, the Company further states that it is not waiving any right to seek such lost revenues in future proceedings for the 2019 Rate Year.²⁵

Dominion proposes that the revised Riders C1A and C2A be applicable for billing purposes with a rate effective date for usage on or after the first day of the month that is at least fifteen days following the issuance of an order by the Commission approving Riders C1A and C2A.²⁶ If the proposed Riders C1A and C2A for the 2019 Rate Year are approved, the impact on customer bills would depend on the customer's rate schedule and usage. According to the Company, implementation of the proposed Riders C1A and C2A would increase the monthly bill of a residential customer using 1,000 kilowatt hours per month by \$0.61.²⁷

The Company has calculated the proposed Riders C1A and C2A rates in accordance with the same methodology used to calculate the rates approved in the Company's 2017 DSM Proceeding.²⁸

Dominion also requests a waiver of Rules 20 VAC 5-201-60 ("Rule 60") and 20 VAC 5-201-90 ("Rule 90") of the Rules Governing Utility Rate Applications and Annual Informational Filings ("Rate Case Rules") with respect to Schedule 45. Rule 60 of the Rate Case Rules requires that an application filed pursuant to Code § 56-585.1 A 5 include Schedule 45,

²⁴ Direct Testimony of Elizabeth Lecky at 10-11.

²⁵ Petition at 13.

²⁶ *Id.* at 14.

²⁷ *Id.* at 15.

²⁸ *Id.* at 12.

"Return on Equity Peer Group Benchmark," with the utility's direct testimony. Rule 90 of the Rate Case Rules states that Schedule 45 must include "documentation supporting the return on equity benchmark proposed pursuant to § 56-585.1 A 2 a and b of the Code" In support of its request for waiver of Schedule 45, Dominion states that the Commission approved a 9.2% ROE in its 2017 ROE Order to be applied to Dominion's Subsection A 5 and A 6 rate adjustment clauses.²⁹ Dominion indicates that, in this proceeding, it is requesting that an ROE of 9.2% be used to calculate the projected revenue requirement for the 2019 Rate Year.³⁰ Accordingly, the Company asserts that waiver of this schedule in this proceeding is warranted by judicial economy and efficiency of case administration.³¹

Finally, in conjunction with the filing of its Petition on October 3, 2018, the Company filed the "Motion of Virginia Electric and Power Company for Entry of a Protective Ruling and Additional Protective Treatment" ("Motion for Protective Ruling") and a proposed protective ruling that establishes procedures governing the use of confidential information in this proceeding.

NOW THE COMMISSION, upon consideration of this matter, is of the opinion and finds that this matter should be docketed; Dominion should provide public notice of its Petition; a public hearing should be scheduled for the purpose of receiving testimony and evidence on the Petition; interested persons should have an opportunity to file comments on the Petition or participate as a respondent in this proceeding; and the Commission's Staff ("Staff") should be

²⁹ *Id.* at 15.

³⁰ *Id.* at 11, 15.

³¹ *Id.* at 15-16.

directed to investigate the Petition and file testimony and exhibits containing its findings and recommendations thereon.

We also find that a Hearing Examiner should be assigned to rule on the Company's Motion for Protective Ruling and to rule on any discovery matters that may arise in this proceeding.

Finally, we grant Dominion's request to waive the filing of Schedule 45 for purposes of making the Petition complete and commencing this proceeding.

Accordingly, IT IS ORDERED THAT:

(1) This matter is docketed and assigned Case No. PUR-2018-00168.

(2) As provided by § 12.1-31 of the Code and Rule 5 VAC 5-20-120, *Procedure before Hearing Examiners*, of the Commission's Rules of Practice and Procedure ("Rules of Practice"),³² a Hearing Examiner is appointed to rule on the Company's Motion for Protective Ruling and to rule on any discovery matters that may arise in this proceeding.

(3) A public hearing on the Company's Petition shall be convened on March 20, 2019, at 10 a.m., in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive the testimony of public witnesses and the evidence of the Company, any respondents, and the Staff. Any person desiring to offer testimony as a public witness at this hearing should appear in the Commission's courtroom fifteen (15) minutes prior to the starting time of the hearing and identify himself or herself to the Commission's Bailiff.

(4) The Company shall make copies of the public version of its Petition, as well as a copy of this Order for Notice and Hearing, available for public inspection during regular

³² 5 VAC 5-20-10 *et seq.*

business hours at each of the Company's business offices in the Commonwealth of Virginia.

Copies also may be obtained by submitting a written request to counsel for the Company, Lisa S. Booth, Esquire, Dominion Resources Services, Inc., 120 Tredegar Street, RS-2, Richmond, Virginia 23219. If acceptable to the requesting party, the Company may provide the documents by electronic means. Copies of the public version of all documents also shall be available for interested persons to review in the Commission's Document Control Center located on the first floor of the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, between the hours of 8:15 a.m. and 5 p.m., Monday through Friday, excluding holidays. Interested persons also may download unofficial copies from the Commission's website:

<http://www.scc.virginia.gov/case>.

(5) On or before November 9, 2018, the Company shall cause the following notice to be published as display advertising (not classified) on one occasion in newspapers of general circulation throughout the Company's service territory in Virginia:

NOTICE TO THE PUBLIC OF A PETITION BY VIRGINIA
ELECTRIC AND POWER COMPANY FOR APPROVAL TO
IMPLEMENT DEMAND-SIDE MANAGEMENT PROGRAMS
AND FOR APPROVAL OF TWO UPDATED
RATE ADJUSTMENT CLAUSES PURSUANT TO
§ 56-585.1 A 5 OF THE CODE OF VIRGINIA
CASE NO. PUR-2018-00168

- **Dominion Energy Virginia ("Dominion") has applied for approval to implement new demand-side management ("DSM") programs and to revise its Riders C1A and C2A, by which Dominion recovers the costs of its DSM programs.**
- **Dominion requests a total of \$48,608,558 for its 2019 Riders C1A and C2A. According to Dominion, this amount would increase the bill of a residential customer using 1,000 kilowatt hours per month by \$0.61.**
- **The Commission will hear the case on March 20, 2019, at 10 a.m.**
- **Further information about this case is available on the SCC website at: <http://www.scc.virginia.gov/case>.**

On October 3, 2018, Virginia Electric and Power Company d/b/a Dominion Energy Virginia ("Dominion" or "Company"), pursuant to § 56-585.1 A 5 of the Code of Virginia, the Rules Governing Utility Rate Applications and Annual Informational Filings of the State Corporation Commission ("Commission"), the Commission's Rules Governing Utility Promotional Allowances, the Commission's Rules Governing Cost/Benefit Measures Required for Demand-Side Management Programs, and the directive contained in Ordering Paragraph (4) of the Commission's May 10, 2018 Final Order in Case No. PUE-2017-00129, filed with the Commission its petition for approval to implement new demand-side management ("DSM") programs, and for approval of two updated rate adjustment clauses ("Petition").

In its Petition, the Company requests approval to implement 11 new DSM programs as the Company's "Phase VII" programs, ten of which are "energy efficiency" ("EE") DSM programs and one of which is a "demand response" ("DR") DSM

program, as those terms are defined by Code § 56-576. Specifically, the Company requests that the Commission permit the Company to implement the following proposed DSM programs for the five-year period of July 1, 2019, through June 30, 2024, subject to future extensions as requested by the Company and granted by the Commission: (1) Residential Appliance Recycling Program (EE); (2) Residential Customer Engagement Program (EE); (3) Residential Efficient Products Marketplace Program (EE); (4) Residential Home Energy Assessment Program (EE); (5) Residential Smart Thermostat Management Program (EE); (6) Residential Smart Thermostat Management Program (DR); (7) Non-residential Lighting System & Controls Program (EE); (8) Non-residential Heating and Cooling Efficiency Program (EE); (9) Non-residential Window Film Program (EE); (10) Non-residential Small Manufacturing Program (EE); and (11) Non-residential Office Program (EE).

The Company proposes a five-year spending cap for the Phase VII programs in the amount of \$225.8 million, which is inclusive of operating costs; estimated revenue reductions related to energy efficiency programs ("lost revenues"); common costs; return on capital expenditures; margins on operation and maintenance expenses; and evaluation, measurement and verification costs. Additionally, the Company proposes that spending within the cap be flexible among the Phase VII programs and requests the ability to exceed the spending cap by no more than 5%. The Company further asserts that the total proposed costs of the energy efficiency programs proposed in the Petition will be counted toward the requirement in the 2018 Grid Transformation and Security Act that the Company develop a proposed program of energy efficiency measures with projected costs of no less than an aggregate amount of \$870 million between July 1, 2018, and July 1, 2028, including any existing approved energy efficiency programs.

Further, the Company requests approval of an annual update to continue two rate adjustment clauses, Riders C1A and C2A, for the July 1, 2019, through June 30, 2020 rate year ("2019 Rate Year") for recovery of: (i) 2019 Rate Year costs associated with its Phase II, Phase III, Phase IV, Phase V and Phase VI programs approved by the Commission in prior cases; (ii) calendar year 2017 true-up of costs associated with the Company's approved Phase II, Phase III, Phase IV, and Phase V programs; (iii) 2019 Rate Year costs and calendar year 2017 true-up costs associated with the Company's Electric Vehicle Pilot Program, which was approved by the Commission in Case No. PUE-2011-00014; and

(iv) 2019 Rate Year costs associated with the Company's proposed Phase VII programs.

For Rider C1A, Dominion requests a total revenue requirement of \$2,639,124. For Rider C2A, Dominion requests a total revenue requirement of \$45,969,434. The proposed total revenue requirement for Riders C1A and C2A is \$48,608,558. The Company proposes general rates of return on common equity of 9.2% for the projected revenue requirement and 9.6%, 9.4% and 9.2% to calculate the Monthly True-Up Adjustment for the periods of January 1, 2017, through June 30, 2017; July 1, 2017, through November 28, 2017; and November 29, 2017, through December 31, 2017, respectively. Dominion states that it is not seeking recovery of lost revenues related to energy efficiency programs at this time; however, the Company further states that it is not waiving any right to seek such lost revenues in future proceedings for the 2019 Rate Year.

If the proposed Riders C1A and C2A for the 2019 Rate Year are approved, the impact on customer bills would depend on the customer's rate schedule and usage.

Interested persons are encouraged to review the Petition and supporting documents for the details of these and other proposals.

TAKE NOTICE that the Commission may apportion revenues among customer classes and/or design rates in a manner differing from that shown in the Petition and supporting documents and thus may adopt rates that differ from those appearing in the Company's Petition and supporting documents.

The Commission entered an Order for Notice and Hearing that, among other things, scheduled a public hearing on March 20, 2019, at 10 a.m., in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive testimony from members of the public and evidence related to the Petition from the Company, any respondents, and the Commission's Staff. Any person desiring to testify as a public witness at this hearing should appear in the Commission's courtroom fifteen (15) minutes prior to the starting time of the hearing and contact the Commission's Bailiff.

The public version of the Company's Petition, as well as the Commission's Order for Notice and Hearing, are available for public inspection during regular business hours at each of the Company's business offices in the Commonwealth of Virginia.

Copies also may be obtained by submitting a written request to counsel for the Company, Lisa S. Booth, Esquire, Dominion Resources Services, Inc., 120 Tredegar Street, RS-2, Richmond, Virginia 23219. If acceptable to the requesting party, the Company may provide the documents by electronic means.

Copies of the public version of the Petition and other documents filed in this case also are available for interested persons to review in the Commission's Document Control Center located on the first floor of the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, between the hours of 8:15 a.m. and 5 p.m., Monday through Friday, excluding holidays. Interested persons also may download unofficial copies from the Commission's website: <http://www.scc.virginia.gov/case>.

On or before March 13, 2019, any interested person wishing to comment on the Company's Petition shall file written comments on the Petition with Joel H. Peck, Clerk, State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. Any interested person desiring to file comments electronically may do so on or before March 13, 2019, by following the instructions on the Commission's website: <http://www.scc.virginia.gov/case>. Compact disks or any other form of electronic storage medium may not be filed with the comments. All such comments shall refer to Case No. PUR-2018-00168.

On or before January 4, 2019, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation. If not filed electronically, an original and fifteen (15) copies of the notice of participation shall be submitted to the Clerk of the Commission at the address above. A copy of the notice of participation as a respondent also must be sent to counsel for the Company at the address set forth above. Pursuant to Rule 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice and Procedure ("Rules of Practice"), any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by Rule 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2018-00168.

On or before February 6, 2019, each respondent may file with the Clerk of the Commission, and serve on the Commission's

Staff, the Company, and all other respondents, any testimony and exhibits by which the respondent expects to establish its case, and each witness's testimony shall include a summary not to exceed one page. If not filed electronically, an original and fifteen (15) copies of such testimony and exhibits shall be submitted to the Clerk of the Commission at the address above. Respondents also shall comply with the Commission's Rules of Practice, including: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2018-00168.

All documents filed with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

The Commission's Rules of Practice may be viewed at <http://www.scc.virginia.gov/case>. A printed copy of the Commission's Rules of Practice and an official copy of the Commission's Order for Notice and Hearing in this proceeding may be obtained from the Clerk of the Commission at the address above.

VIRGINIA ELECTRIC AND POWER COMPANY

(6) On or before November 9, 2018, the Company shall serve a copy of this Order for Notice and Hearing on the following local officials, to the extent the position exists, in each county, city, and town in which the Company provides service in the Commonwealth of Virginia: the chairman of the board of supervisors of each county; the mayor or manager (or equivalent official) of every city and town; and the county, city, or town attorney. Service shall be made by either personal delivery or first class mail to the customary place of business or residence of the person served.³³

³³ Service also may be made electronically if a locality has submitted a written request to the Company for electronic service, pursuant to the Commission's April 19, 2016 Order in Case No. PUE-2016-00039. *See Petition of Virginia Electric and Power Company, For a continuing waiver of 20 VAC-5-201-10 J of the Rules Governing Utility Rate Applications and Annual Informational Filings to permit electronic service to local officials upon request*, Case No. PUE-2016-00039, Doc. Con. Cen. No. 160420194, Order (Apr. 19, 2016).

(7) On or before November 30, 2018, the Company shall file with Joel H. Peck, Clerk, State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118, proof of the notice and service required by Ordering Paragraphs (5) and (6), including the name, title, and address of each official served.

(8) On or before March 13, 2019, any interested person may file written comments on the Petition with the Clerk of the Commission at the address shown in Ordering Paragraph (7). Any interested person desiring to submit comments electronically may do so on or before March 13, 2019, by following the instructions found on the Commission's website: <http://www.scc.virginia.gov/case>. Compact disks or any other form of electronic storage medium may not be filed with the comments. All comments shall refer to Case No. PUR-2018-00168.

(9) On or before January 4, 2019, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation. If not filed electronically, an original and fifteen (15) copies of the notice of participation shall be submitted to the Clerk of the Commission at the address set forth in Ordering Paragraph (7). The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company at the address in Ordering Paragraph (4). Pursuant to Rule 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2018-00168.

(10) Within five (5) business days of receipt of a notice of participation as a respondent, the Company shall serve upon each respondent a copy of this Order for Notice and Hearing, a copy of the public version of the Petition, and a copy of the public version of all materials filed by the Company with the Commission, unless these materials already have been provided to the respondent.

(11) On or before February 6, 2019, each respondent may file with the Clerk of the Commission and serve on the Staff, the Company, and all other respondents, any testimony and exhibits by which the respondent expects to establish its case, and each witness's testimony shall include a summary not to exceed one page. If not filed electronically, an original and fifteen (15) copies of such testimony and exhibits shall be submitted to the Clerk of the Commission at the address in Ordering Paragraph (7). In all filings, the respondent shall comply with the Commission's Rules of Practice, including: 5 VAC 5-20-140, *Filing and service*; and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2018-00168.

(12) On or before February 15, 2019, the Staff shall investigate the Petition and shall file with the Clerk of the Commission an original and fifteen (15) copies of its testimony and exhibits, and each Staff witness's testimony shall include a summary not to exceed one page. The Staff shall serve a copy thereof on counsel to Dominion and all respondents.

(13) On or before March 1, 2019, Dominion shall file with the Clerk of the Commission: (a) any rebuttal testimony and exhibits that it expects to offer, and each rebuttal witness's testimony shall include a summary not to exceed one page; and (b) a summary not to exceed one page of each direct witness's testimony if not previously included therewith. The Company shall simultaneously serve a copy of the testimony and exhibits on the Staff and all respondents. If not filed electronically, an original and fifteen (15) copies of such rebuttal testimony and exhibits

shall be submitted to the Clerk of the Commission at the address set forth in Ordering Paragraph (7).

(14) All documents filed with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

(15) The Commission's Rule of Practice 5 VAC 5-20-260, *Interrogatories to parties or requests for production of documents and things*, shall be modified for this proceeding as follows: responses and objections to written interrogatories and requests for production of documents shall be served within seven (7) calendar days after receipt of the same. In addition to the service requirements of 5 VAC 5-20-260, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically, or by facsimile, on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney if the interrogatory or request for production is directed to the Staff.³⁴ Except as modified above, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 *et seq.*

(16) The Company's request for waiver of the requirements of 20 VAC 5-201-60 and 20 VAC 5-201-90 for filing portions of filing Schedule 45 is granted as set forth in this Order.

(17) This matter is continued.

AN ATTESTED COPY hereof shall be sent by the Clerk of the Commission to:

Vishwa B. Link, Esquire, Lisa R. Crabtree, Esquire, and Lauren E. Wood, Esquire,
McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219; Lisa S.

³⁴ The assigned Staff attorney is identified on the Commission's website, <http://www.scc.virginia.gov/case>, by clicking "Docket Search," and clicking "Search Cases," and entering the case number, PUR-2018-00168, in the appropriate box.

Booth, Esquire, and Audrey T. Bauhan, Esquire, Dominion Resources Services, Inc.,
120 Tredegar Street, RS-2, Richmond, Virginia 23219; and C. Meade Browder, Jr., Senior
Assistant Attorney General, Division of Consumer Counsel, Office of the Attorney General,
202 N. 9th Street, 8th Floor, Richmond, Virginia 23219-3424. A copy also shall be delivered to
the Commission's Office of General Counsel and Divisions of Public Utility Regulation and
Utility Accounting and Finance.